

Figure 6 Photomicrographs showing the microstructure of longitudinal section of the pits and cracks initiated from the pits (un-etched, discoloration due to sample bleeding).

rosion resistant than N10276 in HCl environments.⁶

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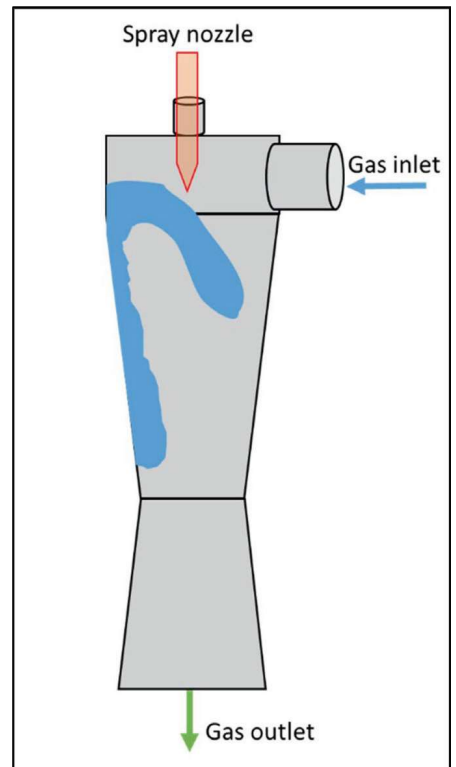


Figure 7 Illustration showing the discoloration indicating liquid patterns.

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